

(September 2001)

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

2003 APR -1 P 1:48
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-02140
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name -----
2. Name of Operator BURKHALTER ENGINEERING, INC.		7. If Unit or CA Agreement, Name and No. -----
3a. Address: P.O. Box 60095, Grand Junction, CO 81506		8. Lease Name and Well No. Federal 10-2A
3b. Phone No. (include area code) 970-243-6060		9. API Well No. -----
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface 1539 FSL, 1953 FEL, Sec 10, T20S, R21E, SLM NWSE At proposed prod. zone SAME AS ABOVE		10. Field and Pool, or Exploratory Field Cisco Dome
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 20 mi NW of Cisco, UT		11. Sec., T., R., M., or Blk. And Survey or Area 10 T 20S R 21E SLM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) 687	16. No. of Acres in lease 160	17. Spacing Unit dedicated to this well NA
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 25'	19. Proposed Depth 2950	20. BLM/ BIA Bond No. on file UT-1271
21. Elevations (Show whether DF, RT, GR, etc.) 5385 GR	22. Approximate date work will start* 7 Apr 03	23. Estimated Duration 5 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/ or plans as may be required by the authorized officer. |

25. Signature <i>J. N. Burkhalter</i>	Name (Printed/ Typed) J. N. Burkhalter	Date 4-1-03
Title OPERATOR		
Approved By (Signature) <i>William Hinger</i>	Name (Printed/ Typed) Assistant Field Manager, Division of Resources	Date 4/14/03
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cc operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)

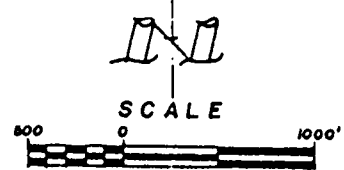
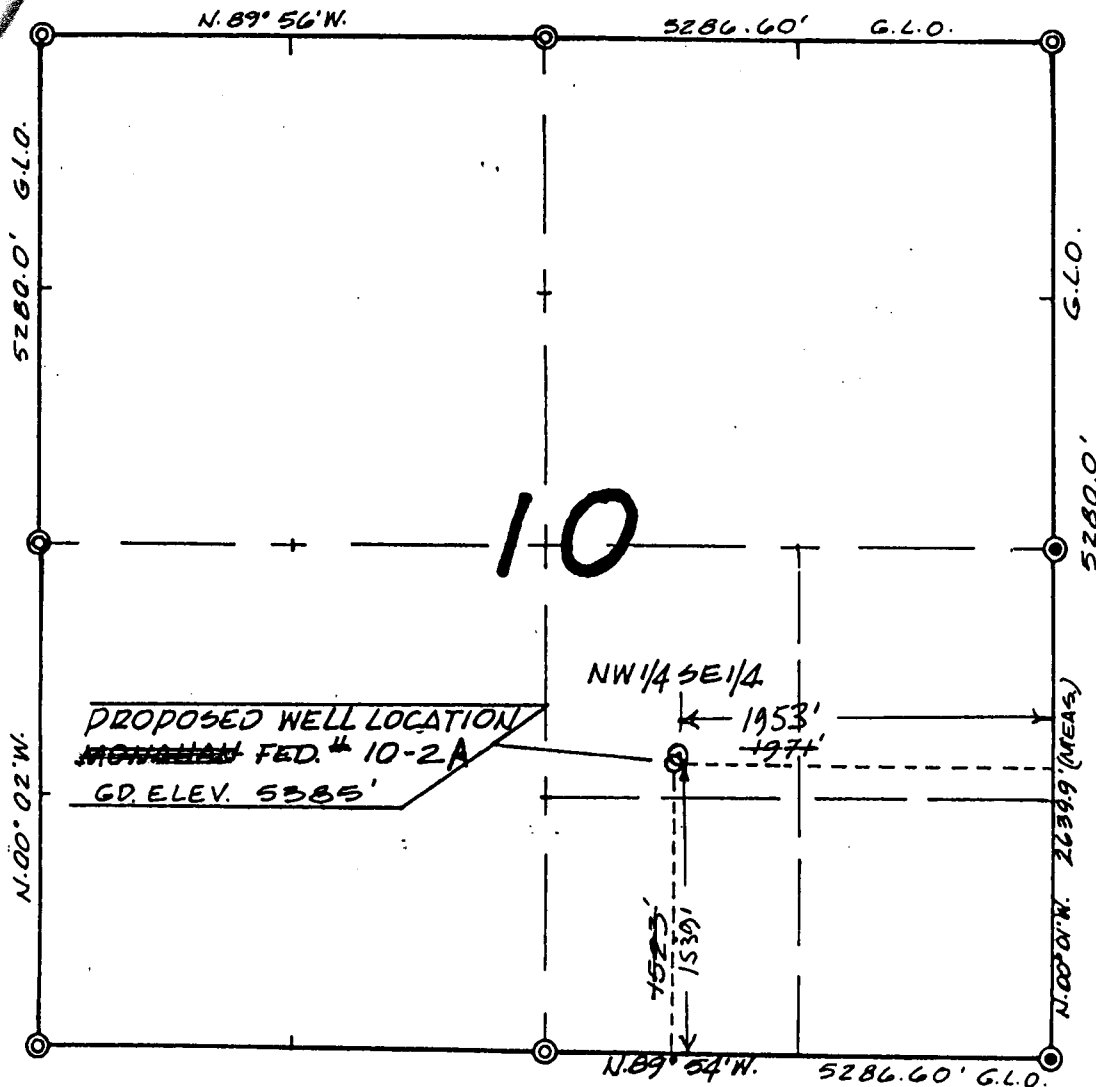
CONDITIONS OF APPROVAL ATTACHED

20-foot skid/re-drill of 10-2

FINAL LOCATION 9-28-83

SEC. 10, T. 20S., R. 21E. OF THE S.L.B.M.

PLAT 'A'



- LEGEND**
- STANDARD LOCATION OF G.L.O. CORNERS.
 - G.L.O. CORNERS FOUND.
 - WELL LOCATION STAKED.

REFERENCE DOCUMENTS

1921 GLO PLAT
SEGO CANYON, UTAH
QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR REX MONAHAN
AS REQUESTED BY BURKHALTER ENGINEERING, TO LOCATE THE
MONAHAN FED. # 10-2A, 1523' F.S.L. & 1971' F.E.L.,
IN THE NW 1/4 SE 1/4, OF SECTION 10, T. 20S., R. 21E. OF THE S.L.B.M.
GRAND COUNTY, UTAH.



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND
THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
UTAH L.S. NO. 4189

SURVEYED	1/8/82	REVISED 6/30/82
DRAWN	1/4/82	4/1/03
CHECKED	1/8/82	

ENERGY
SURVEYS &
ENGINEERING CORP.

1156 BOOKCLIFF AVE. NO. 4
GRAND JUNCTION, CO. 81501

SCALE 1" = 1000'
JOB NO.

Burkhalter Engineering, Inc.
Federal No. 10-2A
(20 ft. skid re-drill of 10-2)
Lease U-02140
Location NW/SE Section 10, T 20S, R21E
Grand County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT 1271 (Principal – Burkhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

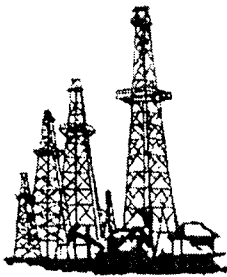
This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed BOPE is in a 2M configuration, and is adequate for this depth in this area. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2. *BOP amended from double ram to annular of same 3M working pressure. ref 4.15.3*
2. A choke manifold, meeting the minimum standards of the attached schematic must be installed during drilling operations.
3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply.
4. A rotating head is required while air drilling.
5. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required.



*Petroleum and Energy Consultants
Registered in Rocky Mountain States
Oil & Gas Production*

BURKHALTER ENGINEERING, INC.

751 Horizon Ct., Suite 245
P.O. Box 60095
Grand Junction, Co 81506
Telephone (970) 243-6060
Fax (970) 243-6015
Mobile (970) 260-0765

May 6, 2003

Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Federal 10-2A
1539 FSL, 1953 FEL
Sec 10, T20S, R21E, SLM
Grand County, UT

To Whom It May Concern:

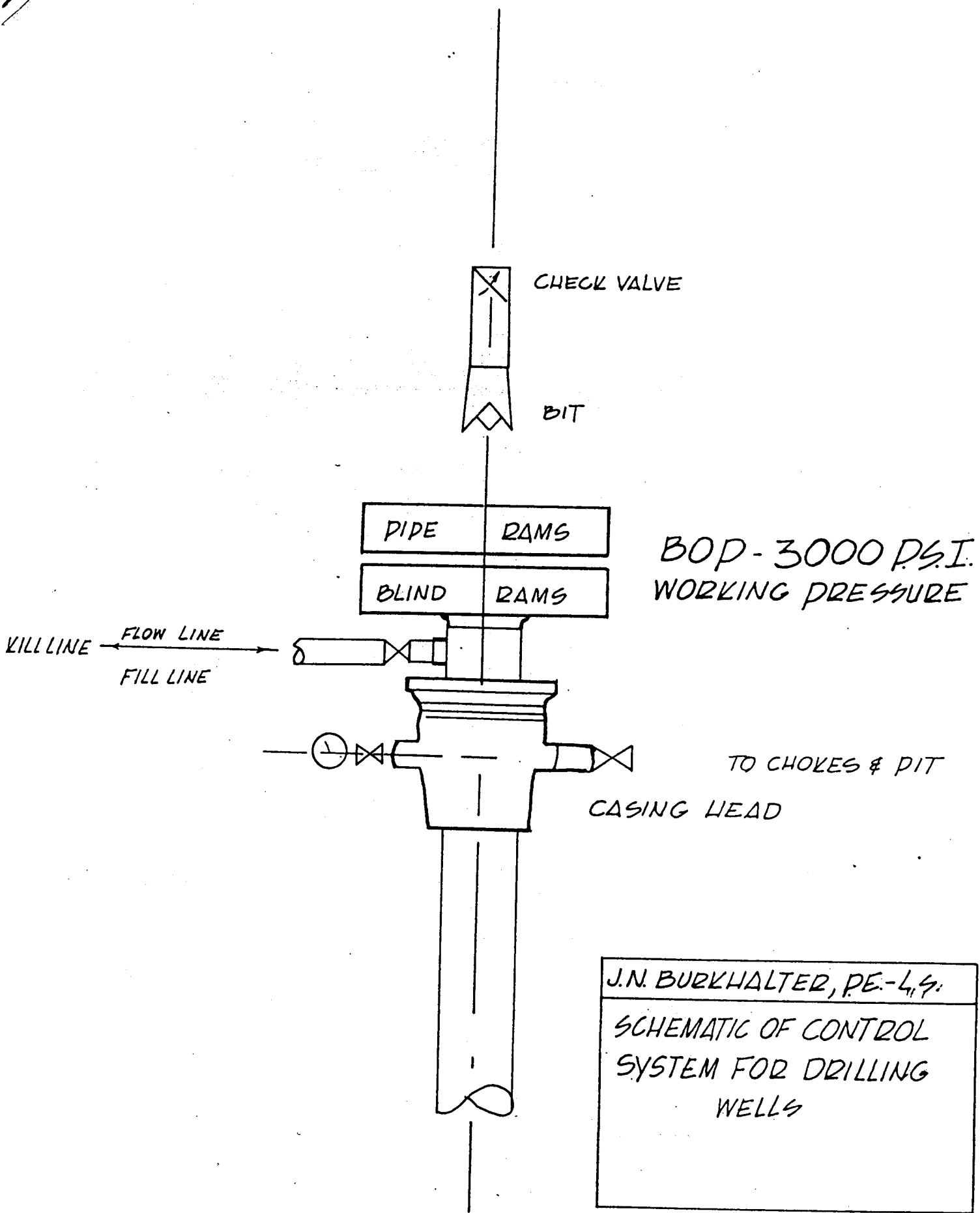
Enclosed are copies of the following:

1. Sundry Notice for plugging procedure for the existing Federal 10-2. This well was lost due to unreported fish and junk left in hole by previous operator, Rex Monahan. I have included stipulations I received from BLM with approval for plugging.
2. APD for drilling replacement well, the Federal 10-2A, 25 ft from existing Federal 10-2. Operator is aware of zone restrictions imposed on permit for original Fed 10-2 and will strictly adhere to previous zone restrictions with new well. I have included stipulations received from BLM with approval to drill replacement well.

If you need further information, please call.

Very truly Yours,

J. N. Burkhalter
Operator



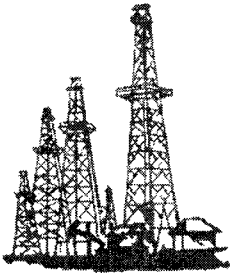
J.N. BURKHALTER, P.E.-L.S.
SCHEMATIC OF CONTROL
SYSTEM FOR DRILLING
WELLS

RE: ~~Morgan~~ Federal 10-2A
NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec 10, T20S, R21E
Grand County, Utah

PRESSURE MONITORING AND CONTROL DATA

SEVEN POINT PLAN

1. Surface Casing: set at ¹⁷⁵~~200~~
Size 8 5/8"
Weight ~~24#~~ 23#
Length Range 3
Grade ~~J-55~~ new. Tested to 3000 psig.
MAV 50
2. Casing Heads:
Series 600 - 1500 psi working pressure.
3. Production Casing:
Size 4 1/2"
Weight ~~10.5#~~ 11.6#
Length Range 3
Grade ~~J-55~~, new, tested to ~~3000~~ psig.
N-80 USED 7100
4. Pressure Control:
BOP RAM Type 10DD
Series 600 - tested to ~~3000~~ psig
Rams Pipe & Blind
Will use fill, kill and choke lines.
5. Auxiliary Pressure Control:
 - a. Kelly cocks.
 - b. Check valve at bit.
 - c. Monitoring equipment on mud system.
 - d. A sub on floor with a full opening valve to be stabbed into drill pipe when Kelly is out of string.
6. Anticipated Bottom Hole Pressure:
~~1000~~ psig.
800
7. The Type of Drilling Fluid:
Air until gas encountered.
Mud up with Gel Chemical mud with weight to meet conditions existing at the well.



*Petroleum and Energy Consultants
Registered in Rocky Mountain States
Oil & Gas Production*

BURKHALTER ENGINEERING, INC.

751 Horizon Ct., Suite 245
P.O. Box 60095
Grand Junction, Co 81506
Telephone (970) 243-6060
Fax (970) 243-6015
Mobile (970) 260-0765

May 6, 2003

Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Federal 10-2A
1539 FSL, 1953 FEL
Sec 10, T20S, R21E, SLM
Grand County, UT

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Very truly Yours,


J. N. Burkhalter
Operator

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MAY 08 2003

DIV. OF OIL, GAS & MINING

(September 2001)


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-02140
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name -----
2. Name of Operator BURKHALTER ENGINEERING, INC.		7. If Unit or CA Agreement, Name and No. -----
3a. Address: P.O. Box 60095, Grand Junction, CO 81506		8. Lease Name and Well No. Federal 10-2A
3b. Phone No. (include area code) 970-243-6060		9. API Well No.
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface 1539 FSL, 1953 FEL, Sec 10, T20S, R21E, SLM 4326196 Y 39.07811 At proposed prod. zone 622828 X - 109.58003 SAME AS ABOVE		10. Field and Pool, or Exploratory Field
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 20 mi NW of Cisco, UT		11. Sec., T., R., M., or Blk. And Survey or Area 10 T 20S R 21E SLM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) 687	16. No. of Acres in lease 160	12. County or Parish Grand
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 25'	19. Proposed Depth 2950	13. State UT
21. Elevations (Show whether DF, RT, GR, etc.) 5385 GR	17. Spacing Unit dedicated to this well NA	20. BLM/ BIA Bond No. on file UT-1271
22. Approximate date work will start* 7 Apr 03		23. Estimated Duration 5 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/ or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/ Typed) J. N. Burkhalter	Date 4-1-03
Title OPERATOR		
Approved By (Signature)	Name (Printed/ Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cc operations thereon.

Conditions of approval, if any, are attached.

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* (Instructions on reverse)

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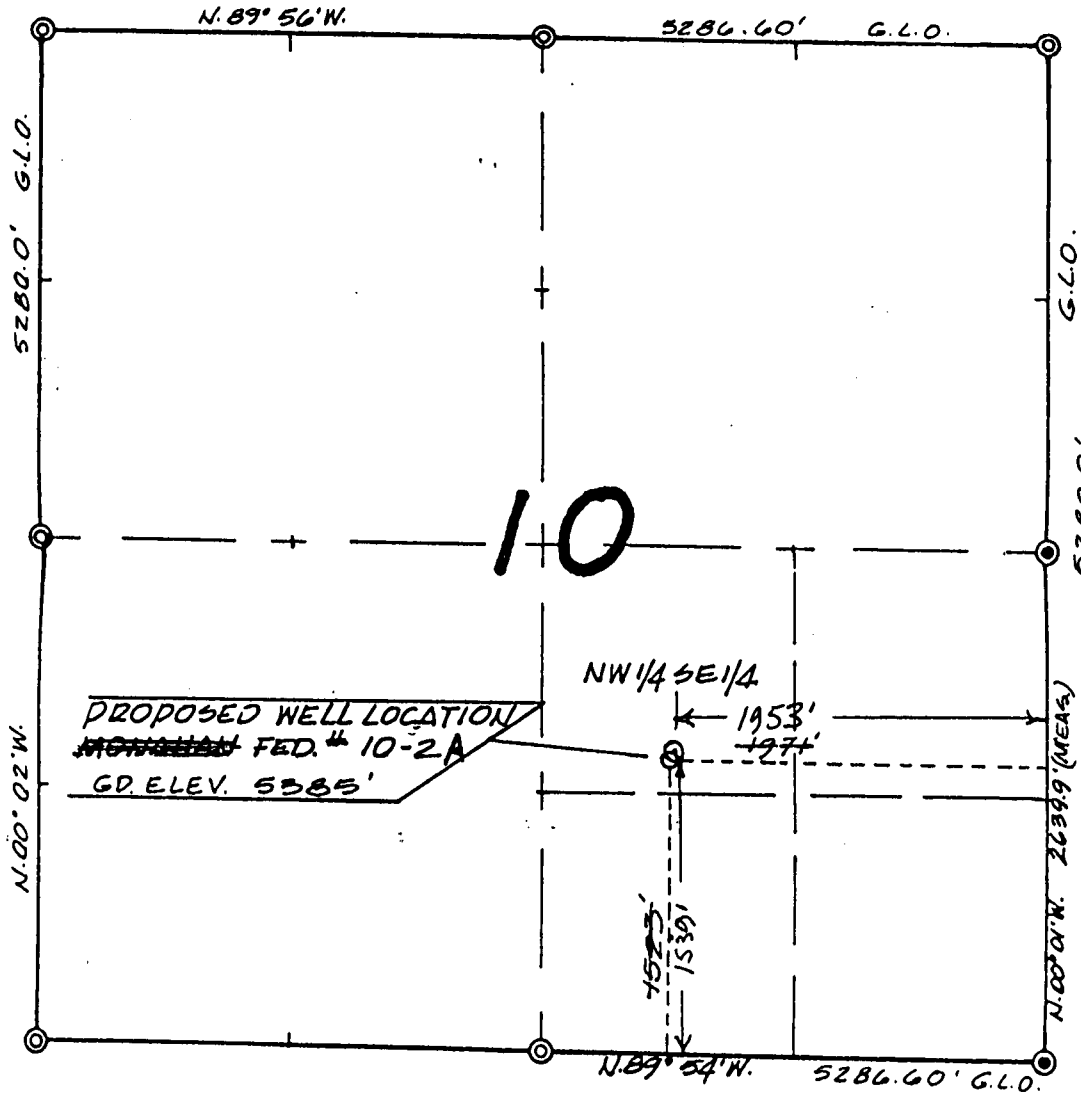
MAY 08 2003

DIV. OF OIL, GAS & MINING

FINAL LOCATION 9-24-83

SEC. 10, T. 20S., R. 21E. OF THE S.L.B.M.

PLAT 'A'



- LEGEND
- ⊙ STANDARD LOCATION OF G.L.O. CORNERS.
 - ⊙ G.L.O. CORNERS FOUND.
 - WELL LOCATION STAKED.

REFERENCE DOCUMENTS

1921 GLO PLAT

SEGO CANYON, UTAH

QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR DEX MONAHAN AS REQUESTED BY BURKHALTER ENGINEERING, TO LOCATE THE MONAHAN FED. # 10-2A, 1583' F.S.L. & 1974' F.E.L., IN THE NW 1/4 SE 1/4, OF SECTION 10, T. 20S., R. 21E. OF THE S.L.B.M. GRAND COUNTY, UTAH.



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
UTAH

L.S. NO. 4189

SURVEYED	1/8/82	REVISED	6/30/82	ENERGY SURVEYS & ENGINEERING CORP.	1156 BOOKCLIFF AVE. NO 4 GRAND JUNCTION, CO. 81501 930 248-7251	SCALE 1" = 1000'
DRAWN	1/4/82	4/1/03				
CHECKED	1/9/82					

A. DRILLING PROGRAM

1. The proposed BOPE is in a 2M configuration, and is adequate for this depth in this area. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. A choke manifold, meeting the minimum standards of the attached schematic must be installed during drilling operations.
3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply.
4. A rotating head is required while air drilling.
5. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required.

TABLE 1

NOTIFICATIONS

Notify Rich McClure (435-259-2127) or Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

- 2 days prior to commencement of dirt work, construction and reclamation (McClure);
- 1 day prior to spudding (Johnson);
- 50 feet prior to reaching the surface casing setting depth (Johnson);
- 3 hours prior to testing BOPs (Johnson).

If the people at the above numbers cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

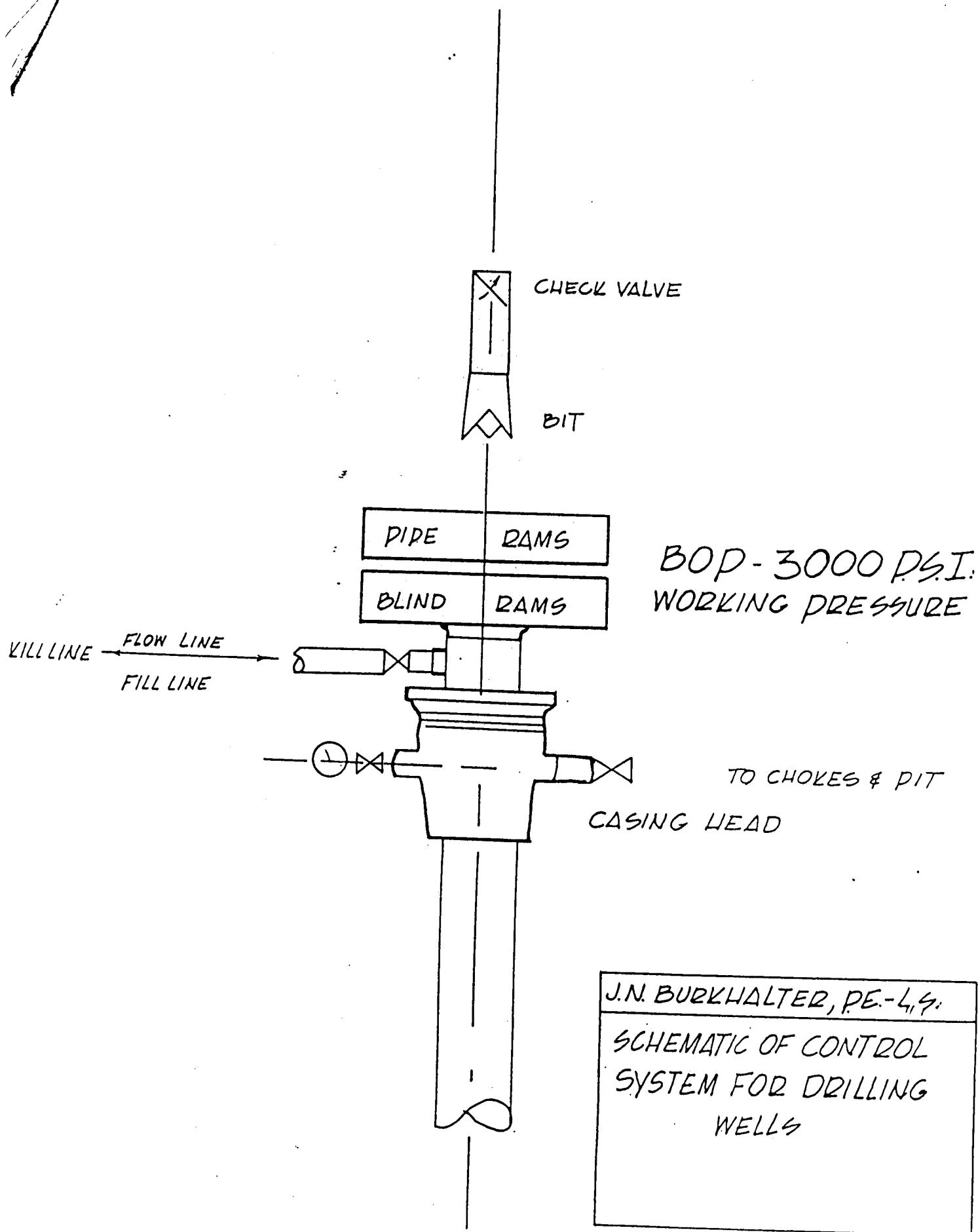
Eric Jones, Petroleum Engineer	Office: (435) 259-2117
	Home: (435) 259-2214

RE: ~~Monahan~~ Federal 10-2 **A**
NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec 10, T20S, R21E
Grand County, Utah

PRESSURE MONITORING AND CONTROL DATA

SEVEN POINT PLAN

1. Surface Casing: set at 200'
Size 8 5/8"
Weight 24#
Length Range 3
Grade J-55 new. Tested to 3000 psig.
2. Casing Heads:
Series 600 - 1500 psi working pressure.
3. Production Casing:
Size 4 $\frac{1}{2}$ "
Weight 10.5#
Length Range 3
Grade J-55, new, tested to 3000 psig.
4. Pressure Control:
BOP RAM Type
Series 600 - tested to 3000 psig
Rams Pipe & Blind
Will use fill, kill and choke lines.
5. Auxiliary Pressure Control:
 - a. Kelly cocks.
 - b. Check valve at bit.
 - c. Monitoring equipment on mud system.
 - d. A sub on floor with a full opening valve to be stabbed into drill pipe when Kelly is out of string.
6. Anticipated Bottom Hole Pressure:
1000 psig.
7. The Type of Drilling Fluid:
Air until gas encountered.
Mud up with Gel Chemical mud with weight to meet conditions existing at the well.



J.N. BURKHALTER, P.E.-L.S.
 SCHEMATIC OF CONTROL
 SYSTEM FOR DRILLING
 WELLS

1.1. Proper written application for the exception well location.

1.2. Written consent from all owners within a 460 foot radius of the proposed well location when such exception is to the requirements of R649-3-2, or;

1.3. Written consent from all owners of directly or diagonally offsetting drilling units when such exception is to an order of the board establishing oil or gas well drilling units.

2. If for any reason the division shall fail or refuse to approve such an exception, the board may, after notice and hearing, grant an exception.

3. The application for an exception to R649-3-2 or board drilling unit order shall state fully the reasons why such an exception is necessary or desirable and shall be accompanied by a plat showing:

3.1. The location at which an oil or gas well could be drilled in compliance with R649-3-2 or Board drilling unit order.

3.2. The location at which the applicant requests permission to drill.

3.3. The location at which oil or gas wells have been drilled or could be drilled, in accordance with R649-3-2 or board drilling unit order, directly or diagonally offsetting the proposed exception.

3.4. The names of owners of all lands within a 460 foot radius of the proposed well location when such exception is to the requirements of R649-3-2, or

3.5. The names of owners of all directly or diagonally offsetting drilling units when such exception is to an order of the board establishing oil or gas drilling units.

4. No exception shall prevent any owner from drilling an oil or gas well on adjacent lands, directly or diagonally offsetting the exception, at locations permitted by R649-3-2, or any applicable order of the board establishing oil or gas well drilling units for the pool involved.

5. Whenever an exception is granted, the board or the division may take such action as will offset any advantage that the person securing the exception may obtain over other producers by reason of the exception location.

* R649-3-4. Permitting of Wells to be Drilled, Deepened or Plugged-Back.

1. Prior to the commencement of drilling, deepening or plugging back of any well, exploratory drilling such as core holes and stratigraphic test holes, or any surface disturbance associated with such activity, the operator shall submit Form 3, Application for Permit to Drill, Deepen, or Plug Back and obtain approval. Approval shall be given by the division if it appears that the contemplated location and operations are not in violation of any rule or order of the board for drilling a well.

2. The following information shall be included as part of the complete Application for Permit to Drill, Deepen, or Plug Back.

2.1. The telephone number of the person to contact if additional information is needed.

2.2. Proper identification of the lease as state, federal, Indian, or fee.

2.3. Proper identification of the unit, if the well is located within a unit.

2.4. A plat or map, preferably on a scale of one inch equals 1,000 feet, prepared by a licensed surveyor or engineer, which shows the proposed well location. For directional wells, both surface and bottomhole locations should be marked.

2.5. A copy of the Division of Water Rights approval or the identifying number of the approval for use of water at the drilling site.

2.6. A drilling program containing the following information shall also be submitted as part of a complete APD.

2.6.1. The estimated tops of important geologic markers.

*2.6.2. The estimated depths at which the top and the bottom of anticipated water, oil, gas, or other mineral-bearing formations are expected to be encountered, and the owner's or operator's plans for protecting such resources.

*2.6.3. The owner's or operator's minimum specifications for pressure control equipment to be used and a schematic diagram thereof showing sizes, pressure ratings or API series, proposed testing procedures and testing frequency.

2.6.4. Any supplementary information more completely describing the drilling equipment and casing program as required by Form 3, Application for Permit to Drill, Deepen, or Plug Back.

2.6.5. The type and characteristics of the proposed circulating medium or mediums to be employed in drilling, the quantities and types of mud and weighting material to be maintained, and the monitoring equipment to be used on the mud system.

2.6.6. The anticipated type and amount of testing, logging, and coring.

2.6.7. The expected bottomhole pressure and any anticipated abnormal pressures or temperatures or potential hazards, such as hydrogen sulfide, expected to be encountered, along with contingency plans for mitigating such identified hazards.

2.6.8. Any other facets of the proposed operation which the lessee or operator desires to point out for the division's consideration of the application.

2.6.9. If an Application for Permit to Drill, Deepen, or Plug Back is for a proposed horizontal well, a horizontal well diagram clearly showing the well bore path from the surface through the terminus of the lateral shall be submitted.

*2.7. Form 5, Designation of Agent or Operator shall be filed when the operator is a person other than the owner.

2.8. If located on State or Fee surface, an APD will not be approved until an Onsite Predrill Evaluation is performed as outlined in R649-3-18.

3. Two legible copies, carbon or otherwise, of the APD filed with the appropriate federal agency may be used in lieu of the forms prescribed by the board.

4. Approval of the APD shall be valid for a period of 12 months from the date of such approval. Upon approval of an APD, a well will be assigned an API number by the division. The API number should be used to identify the permitted well in all future correspondence with the division.

5. If a change of location or drilling program is desired, an amended APD shall be filed with the division and its approval obtained. If the new location is at an authorized location in the approved drilling unit, or the change in drilling program complies with the rules for that area, the change may be approved verbally or by telegraph. Within five days after obtaining verbal or telegraphic authorization, the operator shall file a written change application with the division.

6. After a well has been completed or plugged and abandoned, it shall not be reentered without the operator first submitting a new APD and obtaining the division's approval. Approval shall be given if it appears that a bond has been furnished or waived, as required by R649-3-1, Bonding, and the contemplated work is not in violation of any rule or order of the board.

7. An operator or owner who applies for an APD in an area not subject to a special order of the board establishing drilling units, may contemporaneously or subsequently file a Request for Agency Action to establish drilling units for an area not to exceed the area reasonably projected by the operator or owner to be underlaid by the targeted reservoir.

8. An APD for a well within the area covered by a proper Request for Agency Action which has been filed by an interested person, or the division or the board on its own motion, for the establishment of drilling units or the revision of existing drilling units for the spacing of wells shall be held in abeyance by the division until such time as the matter has been noticed, fully heard and determined.

9. An exception to R649-3-4-8 shall be made and a permit shall be issued by the division if an owner or operator files a sworn statement demonstrating to the division's satisfaction that on and after the date the Request for Agency Action requesting the establishment of drilling units was filed, or the action of the division or board was taken; and

9.1. The owner or operator has the right or obligation under the terms of an existing contract to drill the requested well; or

9.2. The owner or operator has a leasehold estate or right to acquire a leasehold estate under a contract that will be terminated unless he is permitted to commence the drilling of the required well before the matter can be fully heard and determined by the board.

R649-3-5. Identification.

Every drilling and producible well shall be identified by a sign posted on the derrick or in a conspicuous place near the well. The sign shall be of durable construction. The lettering on the sign shall be kept in a legible condition and shall be large enough to be legible under normal conditions at a distance of 25 feet. The wells on each lease or property shall be numbered in nonrepetitive, logical, and distinctive sequence. Each sign shall show the number of the well, the name of the owner or operator, the lease name, and the location of the well by quarter section, township, and range.

R649-3-6. Drilling Operations.

1. Drilling operations shall be conducted according to the drilling program submitted on the original APD and as approved by the division. ~~Any change of plans to the original drilling program shall be submitted to the division by using Form 9, Sundry Notices and Reports on Wells and shall receive division approval prior to implementation.~~ A change of plans necessary because of emergency conditions may be implemented without division approval. The operator shall provide the division with verbal notice of the emergency change within 24 hours and written notice within five days.

2. An operator of a drilling well as designated in R649-2-4 shall comply with reporting requirements as follows:

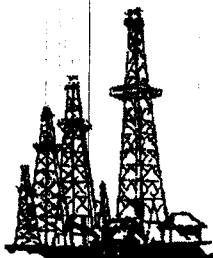
2.1. The spudding in of a well shall be reported to the division within 24 hours. The report should include the well name and number, drilling contractor, rig number and type, spud date and time, the date that continuous drilling will commence, the name of the person reporting the spud, and a contact telephone number.

2.2. The operator shall file Form 6, Entity Action Form with the division within five working days of spudding in a well. The division will assign the well an entity number which will identify the well on the operator's monthly oil and gas production and disposition reports.

2.3. The operator shall notify the division 24 hours in advance of all testing to be performed on the blowout preventor equipment on a well.

2.4. The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the

005



Petroleum and Energy Consultants
Registered in Rocky Mountain States
Oil & Gas Production

BURKHALTER ENGINEERING, INC.

751 Horizon Ct., Suite 245
P.O. Box 60095
Grand Junction, Co 81506
Telephone (970) 243-6060
Fax (970) 243-6015
Mobile (970) 260-0765

FAX TRANSMITTALDATE: 5/9/03 TOTAL PAGES: (including cover) 2TO: DIANA MASONCOMPANY: DOGMFAX No: 801-359-3940FROM: NEWTRE: FEL 10-2A

ATTACHED IS REVISED DRILLING PROGRAM
W/ ADDITIONS AS YOU REQUESTED. IF
YOU NEED ANYTHING ELSE, PLEASE CALL.

MB

Needs well Completion
Report & Sundry of Pluggins

5/14

Left
message

43-019-31007

A. DRILLING PROGRAM:

Federal 10-2A

NWSE Sec 10, T20S, R21E, SLM

Grand County, Utah

1. The proposed BOPE is in a 2M configuration, and is adequate for this depth in this area. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. A choke manifold, meeting the minimum standards of the attached schematic must be installed during drilling operations.
3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply.
4. A rotating head is required while air drilling.
5. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required.
6. The surface owner is the United States Bureau of Land Management.
7. Water for mud and cementing will be hauled from municipal source in Mack, Colorado.
8. Formations:

Mancos Shale:	Surface
Dakota Sand:	2415
Morrison:	2510
TD in Morrison:	2930



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Robert Morgan
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

FAX

To: J.N. Burkhalter

From: Diana Mason

Fax: 970-243-6015

Pages: 5

Phone: 970-260-0765

Date: May 9, 2003

Re: Oil & Gas Rules

CC:

☐ Urgent

☒ For Review

☐ Please Comment

☐ Please Reply

☐ Please Recycle

COMMENTS:

To whom it may concern,

I received a copy of your APD and it is missing a few things. I am faxing you a copy of our rules that states what a complete APD needs. Also if you have any other questions regarding this, our website is www.dogm.nr.state.ut.us then click on oil & gas program and then rules. All of our rules and regulations are on there.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

007

APD RECEIVED: 12/23/2003

API NO. ASSIGNED: 43-019-31400

WELL NAME: FEDERAL 10-2A

OPERATOR: BURKHALTER ENGINEERING (N6820)

CONTACT: J.N. BURKHALTER

PHONE NUMBER: 970-243-6060

PROPOSED LOCATION:

NWSE 10 200S 210E

SURFACE: 1539 FSL 1953 FEL

BOTTOM: 1539 FSL 1953 FEL

GRAND

GREATER CISCO (205)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-02140

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MRSN

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.07811

LONGITUDE: 109.58003

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1271)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3.
Unit _____
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 102-16B
Eff Date: 11-15-1979
Siting: 500' fr lease line & 900' fr 1/4 '14
____ R649-3-11. Directional Drill

COMMENTS:

Already received Blm's approval

STIPULATIONS:

December 17, 2003

**To: Mr. Gil Hunt
Utah Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801**

From: Moab BLM, Rich McClure

**Re: Burkhalter Federal 10-2A Well
Nash Wash, Grand County**

Here's some information on the Burkhalter well we discussed earlier.

During the week of December 8, Mr. Burkhalter called in his notification of spud. At that time, our office confirmed that he did not have an APD from the State and reminded Mr. Burkhalter that an APD from the State was required as specified in BLM Condition of Approval No. 5.

The Moab inspector witnessed cementing of surface casing during the week of December 8, and I suspect they have been drilling for approximately one week.

*Merry Christmas,
Rich*

RECEIVED
DEC 23 2003
DIV. OF OIL, GAS & MINING



Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114
Phone: (801) 538-5340

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: BURKHALTER ENGINEERING INC.

Well or Site: FEDERAL 10-2A API #: NONE

Location: Township 20S Range 21E Section 10 County GRAND

Date and time of inspection: REPORT FROM BLM DATED 12-17-2003

Mailing Address: P.O. BOX 60095
GRAND JUNCTION, CO 81506

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining has conducted an inspection of the above described site on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3.4 THIS WELL IS BEING DRILLED
WITHOUT A PROPER PERMIT.

Additional information/materials attached ☒ Y ☐ N (circle one)

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining.

Compliance Deadline: IMMEDIATELY

Date of service mailing 12-23-03 Time of service mailing _____

[Signature]
Division's Representative

Operator or Representative
(If presented in person)

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: U-02140	6. SURFACE: Federal
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____	
2. NAME OF OPERATOR: Burkhalter Engineering, Inc.		8. UNIT or CA AGREEMENT NAME: _____	
3. ADDRESS OF OPERATOR: P.O. Box 60095 CITY Grand Junction STATE CO ZIP 81506		9. WELL NAME and NUMBER: Federal 10-2A	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1539 FSL, 1953 FEL, Sec 10, T20S, R21E, SLM AT PROPOSED PRODUCING ZONE: Same as above		10. FIELD AND POOL, OR WILDCAT: Cisco Dome	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 20 mi NW of Cisco, UT		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 10 20S 21E	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 687'	16. NUMBER OF ACRES IN LEASE: 160	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 25 ft	19. PROPOSED DEPTH: 2,940	20. BOND DESCRIPTION: BLM Bond #UT-1271	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5385 Grnd	22. APPROXIMATE DATE WORK WILL START: 12/10/2003	23. ESTIMATED DURATION: 4 days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	8 5/8" Mav 50 23 lb	175	Class "G", 110 sxs 1.43 cuft/sk 14.75 ppg
6 1/4"	4 1/2" N-80 11.6 lb	2,936	Thoxotropic, 120 sx 1.4 cuft/sk 14.25 ppg

ATTACHMENTS

25. VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) J. N. BURKHALTER

TITLE PRES

SIGNATURE J. N. Burkhalter

DATE 12/30/03

(This space for State use only)

API NUMBER ASSIGNED: 43-019-31400

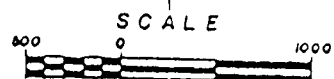
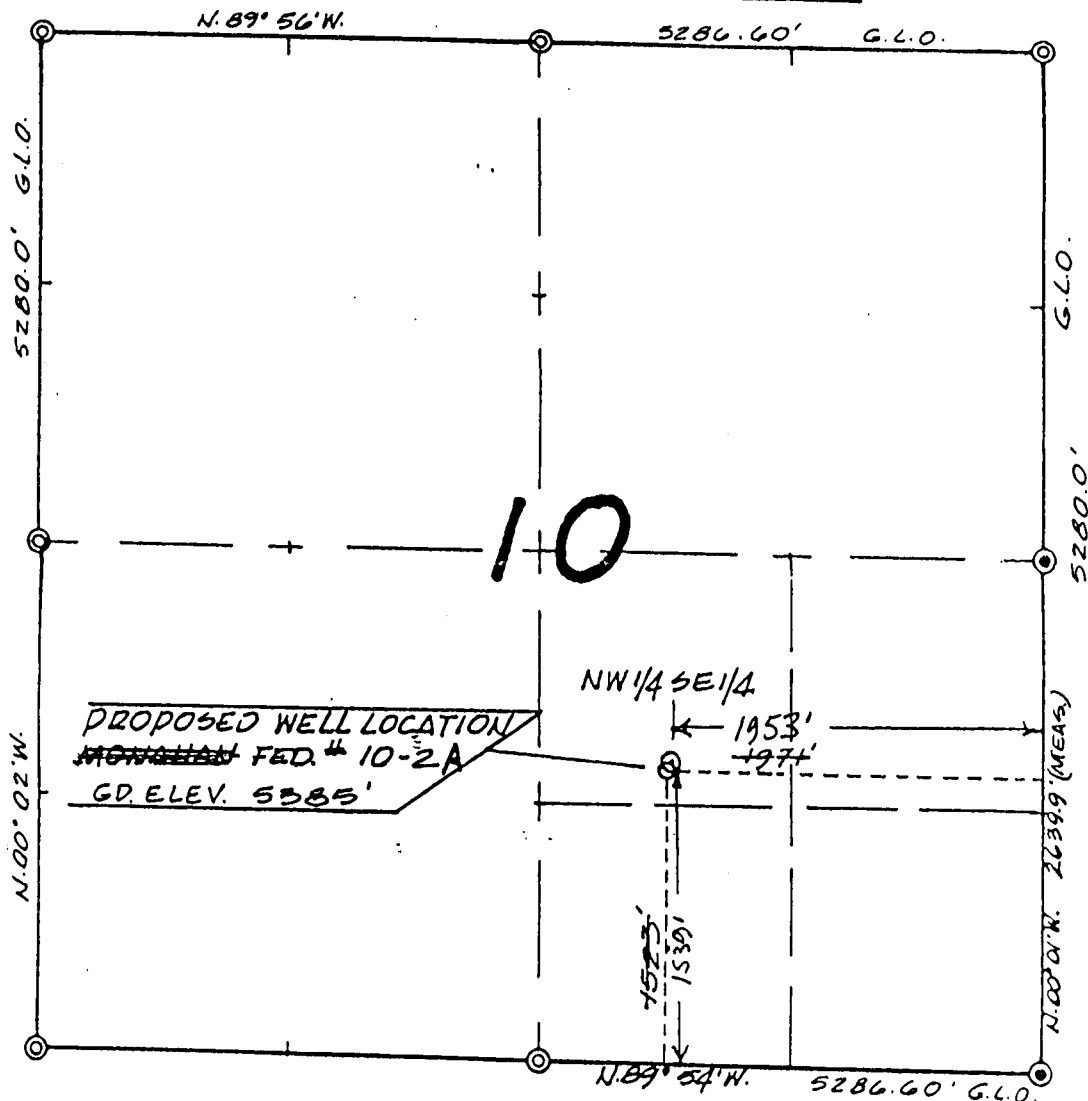
APPROVAL:

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 01-12-2004

By: [Signature]

PLAT 'A'



LEGEND

- ② STANDARD LOCATION OF OLD CORNERS.
- ③ OLD CORNERS FOUND.
- ④ WELL LOCATION STAGED

REFERENCE DOCUMENTS

1921 G L O P L A Y

SEGO CANYON, UTAH
QUADRANGLE, USGS

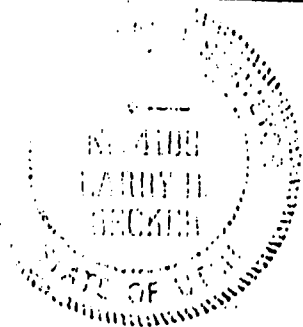
THIS WELL LOCATION PLAT WAS PREPARED FOR DEX MONAHAN
AS REQUESTED BY BURKHALTER ENGINEERING, TO LOCATE THE
MONAHAN FED. #10-2A, 1583' F.Z.L. & 1974' F.E.L.,
IN THE NW 1/4 SE 1/4, OF SECTION 10, T. 20S, R. 21E OF THE SLBM
GRAND COUNTY, UTAH

SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND
THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
UTAH I S NO

L.S. NO. 4189

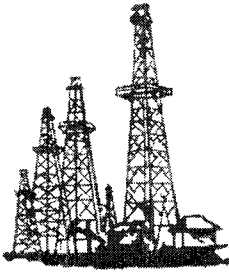


REMOVED	1/8/82	REVISOR
UNREMOVED	1/9/82	6/30/82
ORIGIN	1/9/82	4/1/03
CHECKED	1/9/82	

ENERGY
SURVEYS &
ENGINEERING CORP.

1156 BOOKCLIFF AVE. NO 4
GRAND JUNCTION, CO. 81501
903 248-7251

• GALE 1st - 1900



*Petroleum and Energy Consultants
Registered in Rocky Mountain States
Oil & Gas Production*

BURKHALTER ENGINEERING, INC.

751 Horizon Ct., Suite 245
P.O. Box 60095
Grand Junction, Co 81506
Telephone (970) 243-6060
Fax (970) 243-6015
Mobile (970) 260-0765

December 30, 2003

Brad Hill
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Federal 10-2A
1539 FSL, 1953 FEL
Sec 10, T20S, R21E, SLM
Grand County, UT

Dear Mr. Hill:

Enclosed is a copy of a letter I wrote to the Division May 6, 2003. Also enclosed is a completed APD on Utah Form 3. I have included more copies of BOP and Drilling Plan documents.

The well was spudded December 10, 2003. Surface pipe (175' of 8 5/8" Maverick Grade 50 23 lb) was set and cemented with 110 sx regular cmt 12/11/03. Cement circulated to pit. BOP was tested to 1000 psi (both pipe and blind rams) on 12/12/03. The well was air-drilled out from under Surface pipe. A good flow of gas was encountered at 2850 KB. The well was drilled to a TD of 2938 KB with air-mist. Well was killed with KCl gel mud, 4 1/2" pipe run to 2936 KB and cemented with 120 sx Halliburton Thixotropic cement. Good returns throughout job. Plug down 2200 hrs on 12/17/03. Float held. WOC 8 hrs, strip off BOP, set 20,000 lbs in slips. Waiting on Completion Tools.

The procedure outlined in the original Seven Point Plan for the Fed 10-2 was followed almost identically with the exceptions changed in pen. These changes mainly had to do with slight changes in depths and pipe weight and grade. All changes were for an upgrade, or were based on prior experience with the Fed 10-2.

If you have questions/need further information, please call.

Very truly Yours,

J. N. Burkhalter
J. N. Burkhalter
Operator

JAN 05 2004

STATE OF UTAH DIVISION OF OIL, GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

January 12, 2004

Burkhalter Engineering, Inc.
P O Box 60095
Grand Junction, CO 81506

Re: Federal 10-2A Well, 1539' FSL, 1953' FEL, NW SE, Sec. 10, T. 20 South, R. 21 East,
Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. §40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, approval to drill the referenced well is granted.

It should be noted that a Notice of Violation (N.O.V.) was issued by this office on December 23, 2003. This N.O.V. was issued to Burkhalter Engineering for failure to obtain a proper permit from the State of Utah prior to the drilling of this well. This approval satisfies the issue which resulted in the N.O.V. You are strongly encouraged, in the future, to obtain all the required permits prior to drilling any well in the State of Utah.

The API identification number assigned to this well is 43-019-31400.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pab
Enclosures

cc: Grand County Assessor
Bureau of Land Management, Moab District Office

010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Federal U-02140
2. NAME OF OPERATOR: Burkhalter Engineering, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 60095 CITY Grand Junction STATE CO ZIP 81506		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (970) 243-6060		8. WELL NAME and NUMBER: Federal 10-2A
10. FIELD AND POOL, OR WILDCAT: Cisco Dome		9. API NUMBER: 4301931400

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1539 FSL, 1953 FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 10 20S 21E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. January 14, 2004: First production started into Grand Gas System at 1500 hrs - Approximately 300 mcf/d.

RECEIVED

JAN 20 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) J. N. Burkhalter	TITLE Pres/Owner
SIGNATURE <i>J. N. Burkhalter</i>	DATE 1-19-04

(This space for State use only)

009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Federal U-02140	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR: Burkhalter Engineering, Inc.		7. UNIT or CA AGREEMENT NAME	
3. ADDRESS OF OPERATOR: P.O. Box 60095 CITY Grand Junction STATE CO ZIP 81506		8. WELL NAME and NUMBER: Federal 10-2A	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1539 FSL, 1953 FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		9. API NUMBER: 4301931400	
14. DATE SPUDDED: 12/10/2003		10. FIELD AND POOL, OR WILDCAT Cisco Dome	
15. DATE T.D. REACHED: 12/16/2003		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 10 20S 21E S	
16. DATE COMPLETED: 1/8/2004		12. COUNTY Grand	
ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		13. STATE UTAH	
17. ELEVATIONS (DF, RKB, RT, GL): 5385 Grd, 5396 KB			
18. TOTAL DEPTH: MD 2,938 TVD 2,938		21. DEPTH BRIDGE MD PLUG SET: TVD	
19. PLUG BACK T.D.: MD 2,900 TVD 2,900		20. IF MULTIPLE COMPLETIONS, HOW MANY? * NA	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ✓ Gamma Ray / Cement Bond - Rec 1-23-04		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 M50	23	0	185		G 110	28	Circ	NA
6 1/4	4 1/2 N80	11.6	0	2,936		Thixo 120	30	2084 CBL	NA

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2.853							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Morrison	2,854	2,870	2,854	2,870	2,854 2,870	0.43	32	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- | | | | |
|-----------------------------------------------------------------------------|------------------------------------------|-------------------------------------------------------------------|---------------------------------------------|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input checked="" type="checkbox"/> OTHER: <u>Gamma Ray/Cmt B</u> | |

30. WELL STATUS:

Prod

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 1/14/2004		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □		OIL – BBL:		GAS – MCF:		WATER – BBL:		PROD. METHOD:							
CHOKE SIZE: 8/64		TBG. PRESS. 450		CSG. PRESS. 450		API GRAVITY		BTU – GAS		GAS/OIL RATIO		24 HR PRODUCTION RATES: □		OIL – BBL:		GAS – MCF: 300		WATER – BBL: 0		INTERVAL STATUS Prod	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="text"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="text"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="text"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="text"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="text"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="text"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Dakota	2,425 2,464	2,435 2,470	Gas & Salt Water, Tight Gas & Salt Water, Tight		
Morrison	2,594 2,686 2,854	2,606 2,700 2,870	Gas & Water, Looks Wet Gas, Oil & Water, Looks Wet Gas - Producing Zone		

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) J. N. Burkhalter

TITLE Owner/Operator

SIGNATURE

DATE

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

RECEIVED
JAN 23 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			5. LEASE DESIGNATION AND SERIAL NUMBER: Federal U-02139	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
			7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>LEASE</u>			8. WELL NAME and NUMBER:	
2. NAME OF OPERATOR: Burkhalter Engineering, Inc. N4820			9. API NUMBER:	
3. ADDRESS OF OPERATOR: P.O. Box 60095 CITY Grand Junction STATE CO ZIP 81506			PHONE NUMBER: (970) 243-6060	10. FIELD AND POOL, OR WILDCAT: Cisco Dome
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: Grand	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW 24 20S 21E S			STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Lease U-02139 covers the SW 1/4 Sec 24, T20S, R21E, SLM, Grand County, Utah. 160 acres +/-

Effective December 1, 2003, 30% WI of this Lease was sold to Summit Energy Resources, LLC
2064 Prospector Avenue, Suite 102, Park City, Utah. Summit will be the Operator.

Effective December 1, 2003, 30% WI of this Lease was sold to Diamondback Oil Partners, LLP
5990 Kipling Pkwy, Suite 201
Arvada, CO 80004

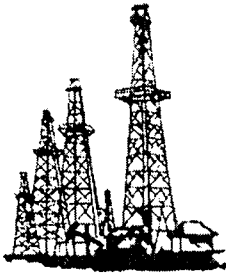
NAME (PLEASE PRINT) <u>J. N. Burkhalter</u>	TITLE <u>Owner/Operator</u>
SIGNATURE <u>J. N. Burkhalter</u>	DATE <u>1-22-04</u>

(This space for State use only)

RECEIVED

JAN 26 2004

DIV. OF OIL, GAS & MINING



*Petroleum and Energy Consultants
Registered in Rocky Mountain States
Oil & Gas Production*

BURKHALTER ENGINEERING, INC.

751 Horizon Ct., Suite 245
P.O. Box 60095
Grand Junction, Co 81506
Telephone (970) 243-6060
Fax (970) 243-6015
Mobile (970) 260-0765

January 27, 2004

Mrs. Russell
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Federal Leases
U-01239 & U-02140
Grand County Utah

Dear Mrs. Russell:

Lease U-01239, SW ¼ Sec 24, T20S, R21E, Grand County, Utah:

Wells in Lease:

Federal 24-1, SWSW Sec 24, T20S, R21E
Union Government 2-1, C NWSW Sec 24, T20S, R21E

Lease U-02140, SE ¼ Sec 10, T20S, R21E, Grand County, Utah:

Wells in Lease:

Federal 10-2, NWSE Sec 10, T20S, R21E
Federal 10-2A, NWSE Sec 10, T20S, R21E
Union Gov't 3-1, C NWSE Sec 10, T20S, R21E

The Federal 10-2 will probably be plugged summer of 2004.

If you have questions/need further information, please call.

Very truly Yours,


J. N. Burkhalter

RECEIVED

JAN 30 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

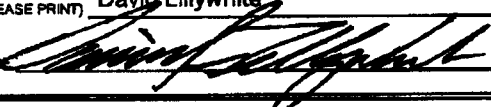
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple
2. NAME OF OPERATOR: SUMMIT OPERATING, LLC <i>N2315</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO BOX 683909 CITY PARK CITY STATE UT ZIP 84068		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: Multiple
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ 20S 21E		9. API NUMBER:
COUNTY: GRAND		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Summit Operating is assuming operations from Burkhalter Engineering on the following wells/Leases effective December 1, 2003:

Lease U-02139
T20S, R21E Section 24 SW/4Union Govt II-1 (API: 43-019-15107)
Federal 24-1 (API: 43-019-31010)Lease U-2140
T20S R21E Section 10 SE/4Union Govt III-1 (API: 43-019-15108)
Monahan Federal 10-2 (API: 43-019-31007)
Monahan Federal 10-2A (New Well)

NAME (PLEASE PRINT) <u>David Lillywhite</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>2/2/2004</u>

(This space for State use only)

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FEB 03 2004

DIV. OF OIL, GAS & MINING

011

Designation of Agent/Operator

Merger

12/1/2003

TO: (New Operator):
N2315-Summit Operating, LLC
PO Box 683909
Park City, UT 84068
Phone: 1-(435) 940-9001

Unit:

WELL(S)[illegible]

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/26/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/3/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 2036229-0160
5. If **NO**, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM *** BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/10/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/10/2004
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B000014

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Burkhalter Engineering, Inc. Operator Account Number: N 6820
 Address: P.O. Box 60095
city Grand Junction
state CO zip 81506 Phone Number: (970) 243-6060

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301931400	Federal 10-2A		NWSE	10	20S	21E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	<u>99999</u>	<u>14043</u>	<u>12/10/2003</u>		<u>2/10/04</u>		
Comments: Requesting Entity Number for Federal 10-2A <u>MRSN</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

J. N. Burkhalter

Name (Please Print)

J. N. Burkhalter

Signature

Pres/Owner

Title

2/10/2004

Date

RECEIVED**FEB 10 2004**

DIV. OF OIL, GAS & MINING

013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

U-02140

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

UTP #111-1 / FED 10-2 / FED 10-2A

2. Name of Operator

SUMMIT OPERATING, LLC

9. API Well No.

4301931400

3a. Address

PO BOX 683909, PARK CITY, UT 84068

3b. Phone No. (include area code)

(435) 940-9001

10. Field and Pool, or Exploratory Area

CISCO DOME

4. Location of Well

SE/4 SEC 10 T20S R21E

11. County or Parish, State

GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (start)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandon Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temp. Abandon	Change of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation

BURKHALTER ENGINEERING, INC. SOLD OPERATING RIGHTS IN THE ABOVE REFERENCED LEASE TO SUMMIT EFFECTIVE DECEMBER 1, 2003. WE REQUEST A CHANGE OF OPERATOR ON THE ABOVE LISTED LEASE AND WELL(S) TO SUMMIT OPERATING UNDER FEDERAL BOND NUMBER: UTB000014.

111-1 4301915108

10-2 4301931007

10-2A 4301931400

RECEIVED
MOAB FIELD OFFICE
2004 MAR - 3 A 11:44
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the following is true and correct

Name DAVID LILLYWHITE

Title MANAGER

Signature

Date MARCH 1, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title

Division of Resources

Date

MAR - 3 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Moab Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

cc: u006m

Conditions Attached

MAR 08 2004

Summit Operating, LLC
Well Nos. 111-1, 10-2 and 10-2A
Section 10, T. 20 S., R. 21 E.
Lease UTU02140
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Summit Operating, LLC is considered to be the operator of the above wells effective December 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000014 (Principal – Summit Operating, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: Federal U-02140
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: Summit Operating, LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 683909 Park City UT 84068		8. WELL NAME and NUMBER: Federal 10-2A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1539 FSL & 1953 FEL		9. API NUMBER: 4301931400
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 10 20S 21E S		10. FIELD AND POOL, OR WILDCAT: Cisco Dome
COUNTY: GRAND		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: <u>7/15/2004</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was completed approximately 6 months ago natural from Morrison perforations at 2854'-2870'. Production has dropped to an almost uneconomical rate of 18 MCFD. We propose to acidize and/or frac the existing perms to increase production. If the resulting rate is still insufficient we propose to perforate additional Morrison sands that are currently behind pipe at 2593-96' and 2602-08' and Dakota sands behind pipe at 2423', 2427-31' and 2465-70'. If these additional perforations are required, we propose to commingle all perforations downhole in order to have an economical well.

Background: The well was drilled with air. The Dakota sands mentioned above yielded only connection gas during drilling, and the Morrison sands at 2600' discussed above yielded a 4 to 6 foot continuous flare. We feel that this well will probably require the commingling of all these sands and the Morrison sand at 2854', in order to be economical. Commingling of the several tight sands will not result in the wasting of gas resources. This practice is common in the field. The pressures of the various sands are expected to be similar. The pipeline pressure of 75 psi is substantially less than the reservoir pressure, therefore we expect no crossflow to occur between the formations. Enclosed is a log section of the well. The well is located in a 160 acre lease of common ownership. The closest well by an offset operator is around 1000 feet away and this well is TA'd. The closest producing well by an offset operator is approximately 2000' away and is also a commingled Dakota/Morrison well. If we end up commingling the Morrison and Dakota sands from this well, we will plug the two offsetting TA'd Summit wells on this lease. Copies of this Sundry Notice have been sent to the offset operators.

NAME (PLEASE PRINT) <u>Greg Schmidt</u>	TITLE <u>Agent for Summit Operating, LLC</u>
SIGNATURE	DATE <u>6/25/2004</u>

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
 Date: 7-22-04
 Initials: CHO
 (5/2000)

Date: 7/22/04
 By: (See Instructions on Reverse Side)

RECEIVED
JUN 29 2004
 DIV. OF OIL, GAS & MINING

Copies of this Sundry Notice have been sent to the following offset Operators:

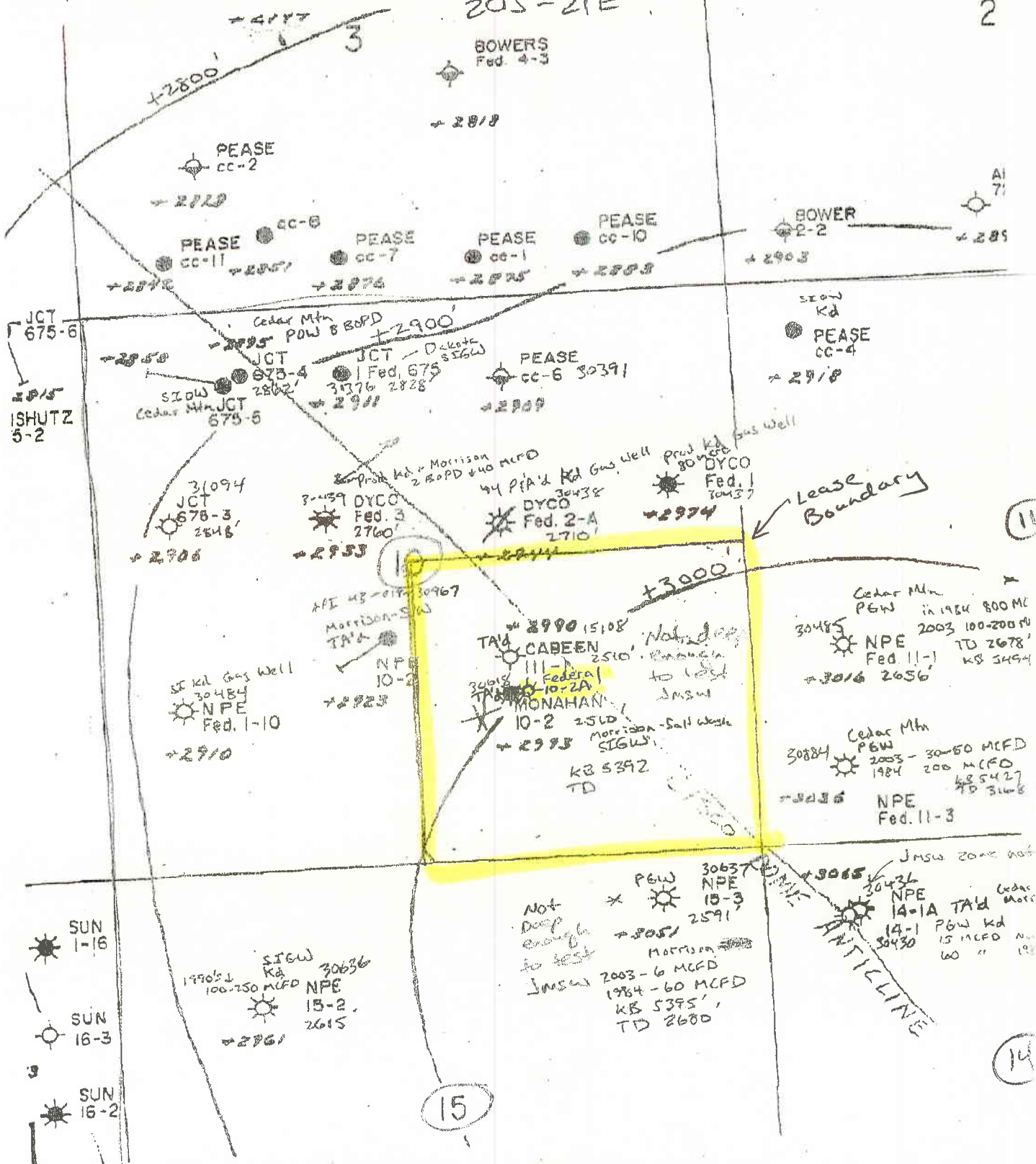
ABS Energy, LLC
PO Box 736
Rangely, CO 81648

Special T's Management, Inc.
Road 2345 #67
Aztec, NM 87410

801 487 8497

205-21E

2



COMPANY: BURKHALTER ENGINEERING, INC.				Other Logs	
WELL: FEDERAL 10-2A					
FIELD: CALF CANYON					
COUNTY: GRAND		STATE: UTAH			
LOCATION: 1521' FSL & 1971' FEL NW 1/4 SE 1/4				Elevation	
SEC. 10	TWP. 20S	RGE. 21E		KB. 5396'	
PERMANENT DATUM: G.L.			ELEV.: 5385'	DF. 5395'	
Log Measured From: K.B.			Above Perm Datum 11.0'	GL. 5385'	
Log Measured From: KELLY BUSHING					
Type Log:	CBL/GR/CCL				
Run No.:	ONE				
Date:	1/8/04				
Total Depth Driller:	2888'				
Present Depth Driller:	N/A				
Total Depth RMWS:	2888'				
Survey Begins:	2880'				
Survey Ends:	1940'				
Truck No:	208				
Location:	GRAND JCT.				
Type Fluid in Hole:	WATER				
Weight lb/gal.:	N/A				
Fluid Level:	1730'				
Well Hole Temp.:	N/A				

Recorded By: LUCIUS
Witnessed By: MR. BURKHALTER

BORE HOLE RECORD				CASING RECORD			
RUN	BIT	FROM	TO	SIZE	WT.	FROM	TO
ONE				4.5"	N/A	SURF.	T.D.

CASING PRES. (Surf.):

MICROSECONDS

PIPE AMPLITUDE

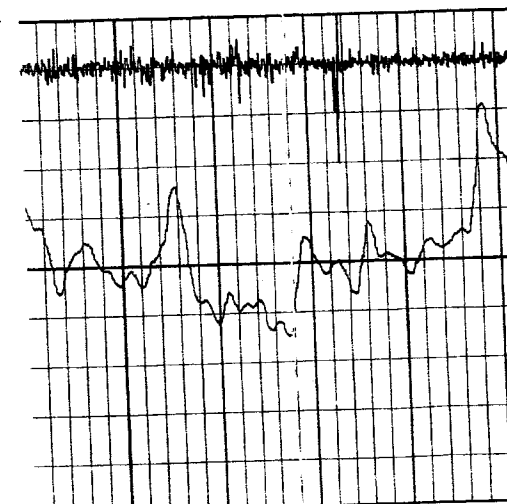
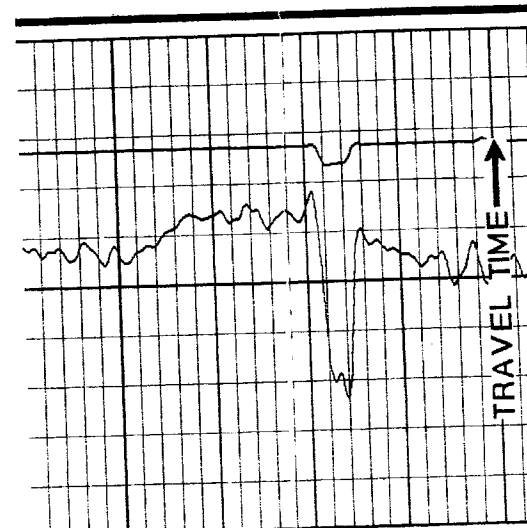
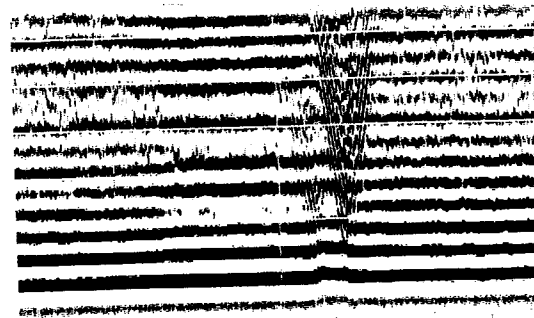
TRAVEL TIME

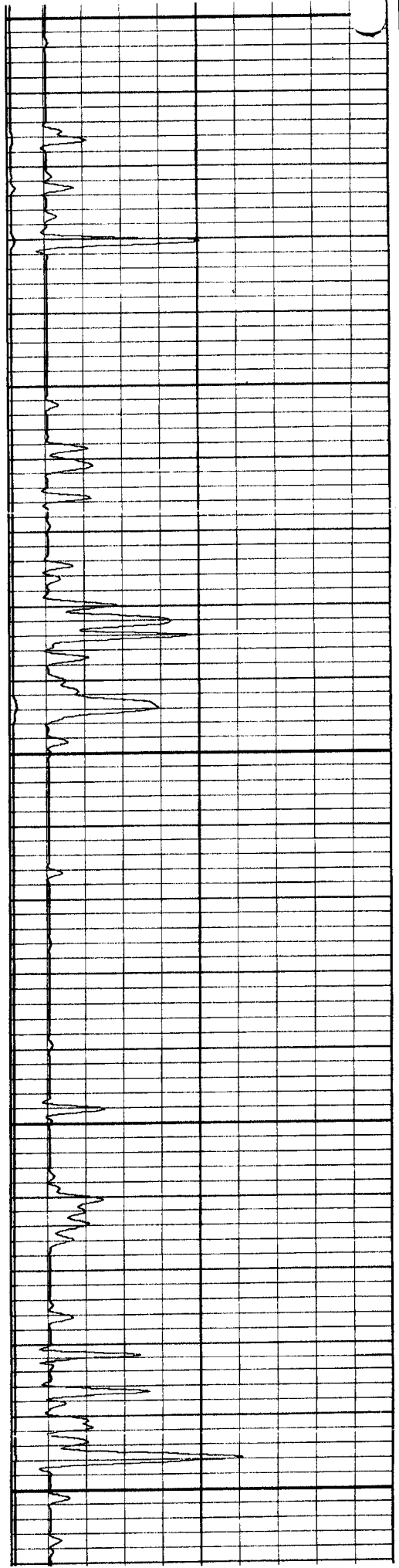
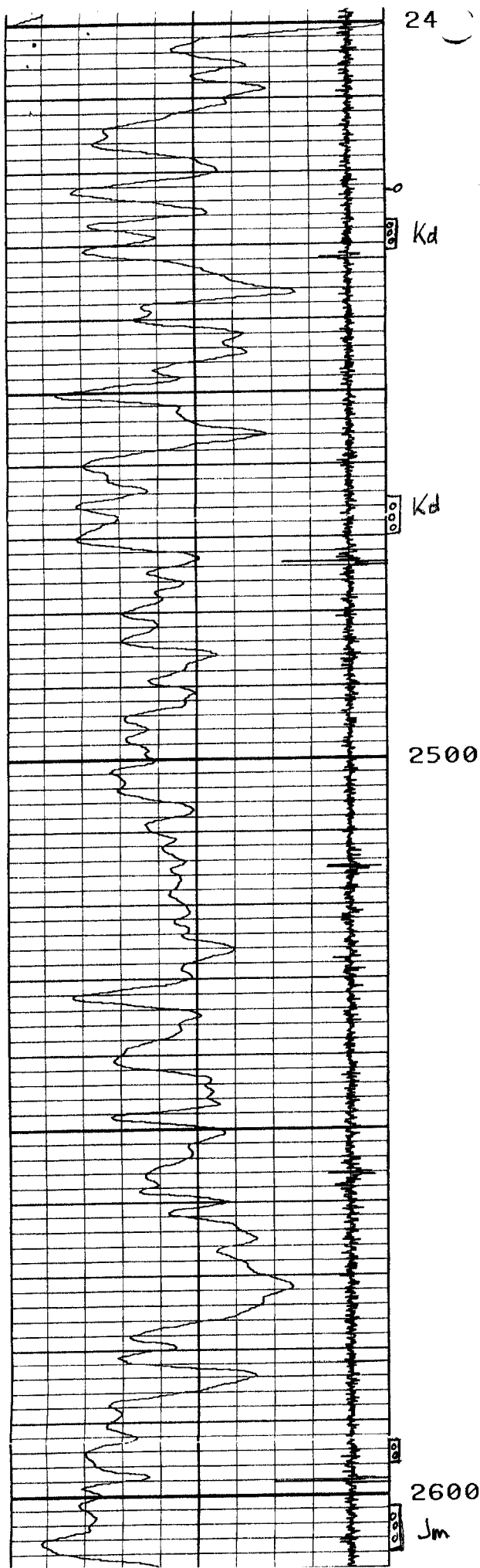
200 0

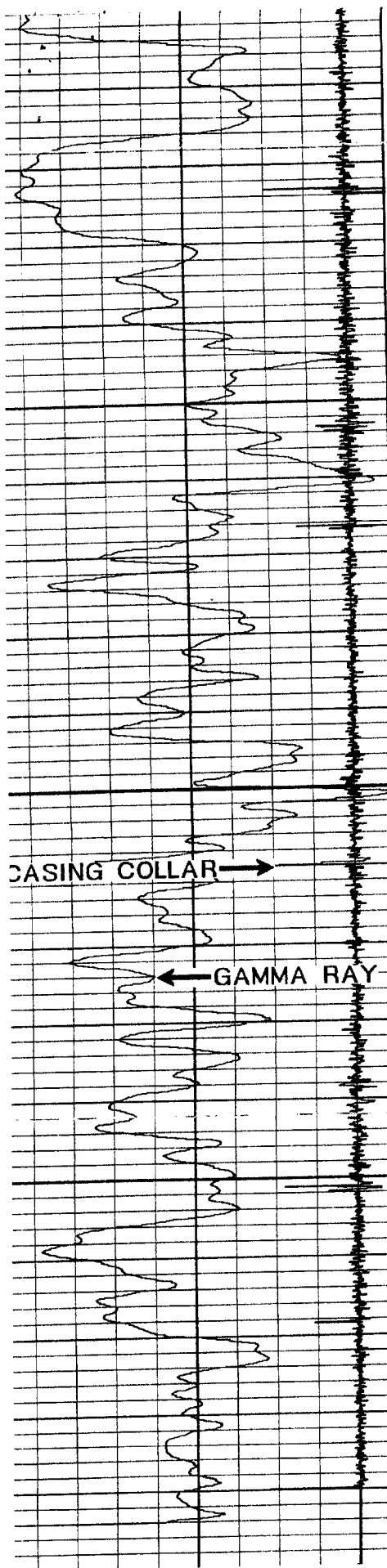
400

200

GAMMA RAY

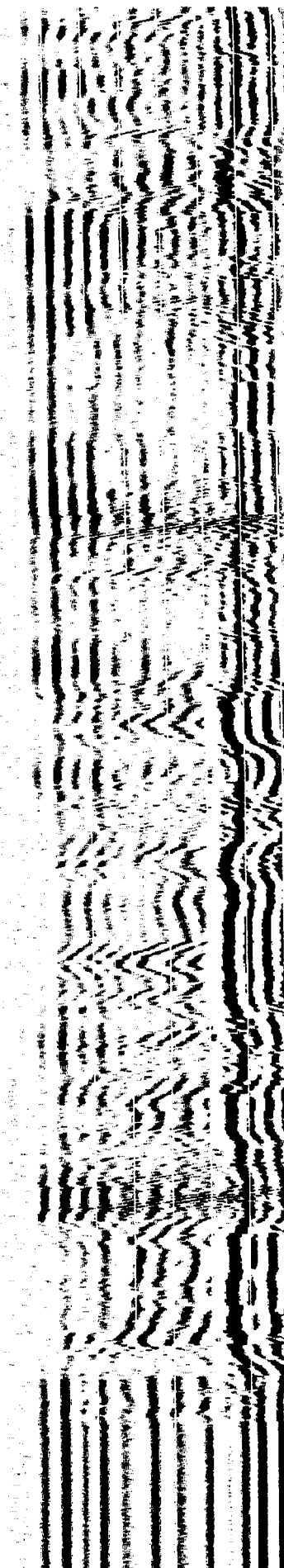
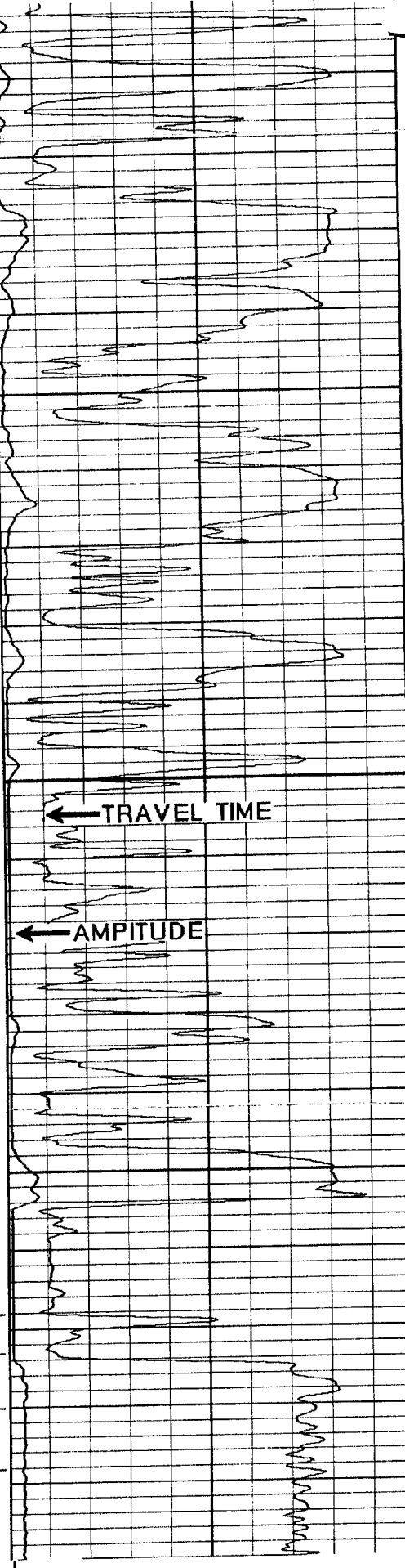






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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-02140
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator Summit Operating, LLC		7. Unit or CA Agreement Name and No.
3. Address PO Box 683909, Park City, UT 84068-3909	3a. Phone No. (include area code) 435-940-9001	8. Lease Name and Well No. Federal 10-2A
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1539' FSL & 1953' FEL At top prod. interval reported below At total depth		9. AFI Well No. 43-019-31400
14. Date Spudded		10. Field and Pool, or Exploratory Cisco Dome
15. Date T.D. Reached		11. Sec., T., R., M., on Block and Survey or Area Section 10-20S-21E
16. Date Completed 05/10/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		12. County or Parish Grand 13. State UT
17. Elevations (DF, RKB, RT, GL)* 5396 RKB		
18. Total Depth: MD 2938 TVD	19. Plug Back T.D.: MD 2800 TVD	20. Depth Bridge Plug Set: MD 2800 TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8m50	23	Surf	185 KB		110 sx "G"	28	Circulated	NA
6 1/4	4 1/2N80	11.6	Surf	2936 KB		120 sx Thixo	30	2084 KB	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	2763 KB							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrison	2593	2608	2593-96 & 2602-08	.43	18	Open
B) Dakota	2423	2470	2423, 2427-31 & 2465-70	.43	20S	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Morrison SW 2854-2870	1500 gal nitrified 7 1/2 % HCl acid (50 Quality Foam)
Morrison and Dakota perms from 2423 - 2608	2000 gal 7 1/2% HCl acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/10/2005	05/26/2005	24	→	0	20	4			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	0	50	→	0	20	4			NOTE: Test was for Intervals A & B combined.

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

JUN 9 2 2005

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav. ty	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Dakota	2423	2470	Gas and Water		
Morrison	2593	2608	Gas and Water		
Morrison SW	2854	2870	Gas and Water		

32. Additional remarks (include plugging procedure):

Well was recompleted from the Morrison SW perfs at 2854 - 2870' to the Morrison and Dakota perfs described above from 2423 - 2608'. A CIBP was set at 2800'. Approximate BHP of the Morrison and Dakota is 605 psi.

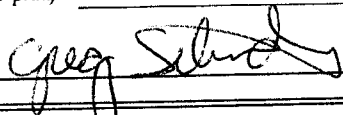
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Greg SchmidtTitle Agent for Summit Operating, LLC

Signature


Date 05/31/2005

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2011

FROM: (Old Operator):

N2315-Summit Operating, LLC
 1245 Brickyard Rd, Suite 210
 Salt Lake City, UT 84106

Phone: 1 (435) 940-9001

TO: (New Operator):

N3785-SEP - Cisco Dome LLC
 1245 Brickyard Rd, Suite 210
 Salt Lake City, UT 84106

Phone: 1 (435) 940-9001

CA No.				Unit:				
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	GW	S
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	GW	S
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/20/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/20/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/18/2011
- a. Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- a. (R649-9-2)Waste Management Plan has been received on: Requested 9/21/2011
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/20/2011 BIA n/a
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/31/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000465
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see below
2. NAME OF OPERATOR: SEP - CISCO DOME, LLC <i>N3785</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd, Ste 210 CITY Salt Lake City STATE UT ZIP 84106		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: see below		8. WELL NAME and NUMBER: see below
9. API NUMBER: see below		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Grand County STATE: UTAH

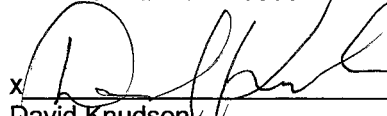
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/17/2011</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

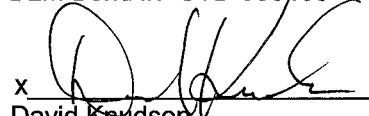
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

API #	Well Name & #	QTR/QTR	Sec T & R	Footages	Lease #
43-019-31400	FEDERAL 10-2A	NWSE	10 20S-21E	1539' FSL 1953' FEL	UTU-01240 <i>02140</i>
43-019-31010	FEDERAL 24-1	SWSW	24 20S-21E	1085' FSL 1119' FWL	UTU-01240 <i>02139</i>
43-019-15107	UNION GOVT II-1	NWSW	24 20S-21E	1980' FSL 660' FWL	UTU-02139

Previous Operator:
Summit Operating, LLC *N2315*
1245 BRICKYARD RD, STE 210
SALT LAKE CITY, UT 84106
435-940-9001
BLM Bond #: UTB-000014

New Operator:
SEP - CISCO DOME, LLC
1245 BRICKYARD RD, STE 210
SALT LAKE CITY, UT 84106
435-940-9001
BLM Bond #: UTB-000465

x 
David Knudson,
Land Manager
17 Oct. 2011

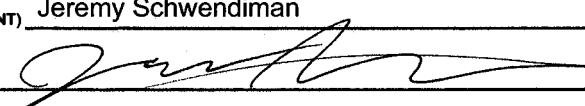
x 
David Knudson,
Land Manager
17 Oct. 2011

effective 10/1/2011

RECEIVED

OCT 20 2011

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Jeremy Schwendiman</u>	TITLE <u>Land Manager</u>
SIGNATURE 	DATE <u>10/17/2011</u>

(This space for State use only)

APPROVED 10/31/2011

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
SEP - Cisco Dome, LLC

3a. Address
1245 Brickyard Road, Suite 210
Salt Lake City, UT 84106

3b. Phone No. (include area code)
435-940-9001

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
see below

5. Lease Serial No.
see below

6. If Indian, Allottee or Tribal Land
NA

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
see below

9. API Well No.
see below

10. Field and Pool or Exploratory Area
Greater Cisco

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

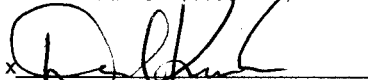
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

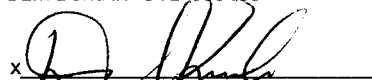
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

API #	Well Name & #	QTR/QTR	Sec	T & R	Footages	Lease #
43-019-31400	FEDERAL 10-2A	NWSE	10	20S-21E	1539' FSL 1953' FEL	UTU-04240 02140
43-019-31010	FEDERAL 24-1	SWSW	24	20S-21E	1085' FSL 1119' FWL	UTU-04240 02139
43-019-15107	UNION GOVT II-1	NWSW	24	20S-21E	1980' FSL 660' FWL	UTU-02139

Previous Operator:
Summit Operating, LLC
1245 BRICKYARD RD, STE 210
SALT LAKE CITY, UT 84106
435-940-9001
BLM Bond #: UTB-000914

New Operator:
SEP - CISCO DOME, LLC
1245 BRICKYARD RD, STE 210
SALT LAKE CITY, UT 84106
435-940-9001
BLM Bond #: UTB-000465


x David Knudson,
Land Manager
17 Oct. 2011



x David Knudson,
Land Manager
17 Oct. 2011

effective 10/1/11

RECEIVED
OCT 31 2011

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jeremy Schwendamen


Signature

Title Land Manager

Date 10/17/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title Division of Resources

Date 10/20/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Meads Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: uDOGM

Conditions Attached

SEP-Cisco Dome, LLC
Lease UTU02140, Well No. 10-2A
Lease UTU02139, Well Nos. 11-1 (aka 2-1), 24-1
T20S, R21E
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective October 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED
OCT 31 2011
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date: 9/1/2014

FORMER OPERATOR:	NEW OPERATOR:
SEP CISCO DOME, LLC N3785 10447 SOUTH JORDAN GATEWAY SOUTH JORDAN UT 84095 801-657-5780	ROSE PETROLEUM (UTAH), LLC N4095 383 INVERNESS PARKWAY SUITE 330 ENGLEWOOD CO 80112 720-390-3860
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/26/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 1/26/2015
3. New operator Division of Corporations Business Number: 9009626-0161

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 1/23/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: NONE
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 1001696855
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/27/2015
2. Entity Number(s) updated in **OGIS** on: 1/27/2015
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

SEP Cisco Dome, LLC N3785
to Rose Petroleum (Utah), LLC N4095
Effective 9/1/2014

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	State	GW	P
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Federal	Federal	GW	P
FEDERAL 23-1	23	200S	210E	4301930355	11393	Federal	Federal	GW	P
FEDERAL 14-1	14	200S	210E	4301930430	8169	Federal	Federal	GW	P
FEDERAL 11-1	11	200S	210E	4301930485	8142	Federal	Federal	GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140	Federal	Federal	GW	P
FEDERAL 14-4	14	200S	210E	4301930878	8153	Federal	Federal	GW	P
FEDERAL 11-3	11	200S	210E	4301930884	8144	Federal	Federal	GW	P
FEDERAL 14-6	14	200S	210E	4301931421	14803	Federal	Federal	GW	P
FEDERAL 14-7	14	200S	210E	4301931422	14780	Federal	Federal	GW	P
FEDERAL 15-8	15	200S	210E	4301931434	15006	Federal	Federal	GW	P
FEDERAL 11-6	11	200S	210E	4301931437	14869	Federal	Federal	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	Federal	Federal	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	Federal	Federal	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	Federal	Federal	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	Federal	Federal	GW	S
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	State	GW	S
FEDERAL 30-1	30	200S	220E	4301930429	8203	Federal	Federal	GW	S
FEDERAL 24-3	24	200S	210E	4301930432	11395	Federal	Federal	GW	S
FEDERAL 14-2	14	200S	210E	4301930487	8151	Federal	Federal	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	Federal	Federal	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	Federal	Federal	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	Federal	Federal	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	Federal	OW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	Federal	Federal	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	Federal	Federal	GW	S
FEDERAL 15-2	15	200S	210E	4301930636	8154	Federal	Federal	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	Federal	Federal	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	Federal	Federal	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	State	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	Federal	Federal	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	Federal	Federal	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	Federal	Federal	GW	S
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	Federal	GW	S
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	Federal	GW	S
FEDERAL 24-6	24	200S	210E	4301931423	14779	Federal	Federal	GW	S
FEDERAL 23-6	23	200S	210E	4301931424	14848	Federal	Federal	GW	S
FEDERAL 15-7	15	200S	210E	4301931435	14868	Federal	Federal	GW	S
FEDERAL 14-5	14	200S	210E	4301931436	14805	Federal	Federal	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	Federal	Federal	GW	S
FEDERAL 23-5	23	200S	210E	4301931442	15007	Federal	Federal	GW	S
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	Federal	GW	S
FEDERAL 19-3	19	200S	220E	4301930302	8201	Federal	Federal	GW	TA
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Federal	Federal	GW	TA
FEDERAL 15-1	15	200S	210E	4301930585	11391	Federal	Federal	GW	TA
FEDERAL 13-4	13	200S	210E	4301930885	8149	Federal	Federal	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Federal	Federal	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	Federal	Federal	GW	TA
FEDERAL 10-2	10	200S	210E	4301931210	8207	Federal	Federal	GW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SEE ATTACHED LIST

9. API NUMBER:
SEE LIST

10. FIELD AND POOL, OR WILDCAT:
GREATER CISCO

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
ROSE PETROLEUM (UTAH) LLC

3. ADDRESS OF OPERATOR:
383 INVERNESS PARKWAY CITY ENGLEWOOD STATE CO ZIP 80112

PHONE NUMBER:
(720) 390-3860

4. LOCATION OF WELL

FOOTAGES AT SURFACE

COUNTY: GRAND

QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR- Effective as of September 1, 2014

PREVIOUS OPERATOR:

SEP - CISCO DOME N3785
10447 SOUTH JORDAN GATEWAY
SOUTH JORDAN, UT 84095
(801) 657-5780

NEW OPERATOR:

ROSE PETROLEUM (UTAH), LLC DIV. OF OIL, GAS & MINING
383 INVERNESS PARKWAY, SUITE 330
ENGLEWOOD, CO 80112
(720) 390-3860 N4095

Name: ~~Dan D. White~~ Larry R. Williams

Title: Resident

Land Manager &
Corporate Counsel

Be advised that Rose Petroleum (Utah), LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. 1001696855.

NAME (PLEASE PRINT) John M. Blair

TITLE CEO

SIGNATURE

DATE

1-23-15

(This space for State use only)

APPROVED

JAN 27 2015

DIV. OIL GAS & MINING

BY: Rachel Medina

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14:NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30898-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25:SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30:SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

Effective Date: 7/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Rose Petroleum (Utah), LLC N4095 383 Inverness Parkway, Suite 330 Englewood, CO 80112	Rockies Standard Oil Company, LLC N3735 1411 East 840 North Orem, UT 84097
CA Number(s):	Unit(s): Gunnison Valley

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2016
2. Sundry or legal documentation was received from the **NEW** operator on: 7/27/2016
3. New operator Division of Corporations Business Number: 7698560-0161

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 9/14/2016
4. OPS/SI/TA well(s) reviewed for full cost bonding: 8/24/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: N/A
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 1001696855
2. Indian well(s) covered by Bond Number: 1001696855
3. State/fee well(s) covered by Bond Number(s): 1001696855a,b,c,d,e

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 9/14/2016
2. Entity Number(s) updated in **OGIS** on: 9/14/2016
3. Unit(s) operator number update in **OGIS** on: 9/14/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 9/14/2016
6. Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From Rose Petroleum (Utah), LLC
To Rockies Standard Oil Company, LLC
Effective July 1, 2016

Well Name	Sec	TWN	RNG	API Numnber	Entity	Mineral	Surface	Type	Status	Unit
THUNDERBIRD 1	32	200S	240E	4301930058	10339	State	State	OW	P	
CPSKY PHLPS FEE 8-1	8	200S	240E	4301915100	2800	Fee	Fee	GW	S	
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	State	GW	S	
FEDERAL 19-3	19	200S	220E	4301930302	8201	Federal	Federal	GW	S	
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Federal	Federal	GW	S	
STATE 32-1	32	200S	220E	4301930347	8206	State	State	GW	S	
FEDERAL 13-1	13	200S	210E	4301930348	8146	Federal	Federal	GW	S	
FEDERAL 23-1	23	200S	210E	4301930355	11393	Federal	Federal	GW	S	
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	State	GW	S	
FEDERAL 30-1	30	200S	220E	4301930429	8203	Federal	Federal	GW	S	
FEDERAL 14-1	14	200S	210E	4301930430	8169	Federal	Federal	GW	S	
FEDERAL 24-3	24	200S	210E	4301930432	11395	Federal	Federal	GW	S	
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Federal	Federal	GW	S	
FEDERAL 11-1	11	200S	210E	4301930485	8142	Federal	Federal	GW	S	
FEDERAL 14-2	14	200S	210E	4301930487	8151	Federal	Federal	GW	S	
FEDERAL 14-3	14	200S	210E	4301930488	8152	Federal	Federal	GW	S	
FEDERAL 24-2	24	200S	210E	4301930530	8159	Federal	Federal	GW	S	
FEDERAL 25-3	25	200S	210E	4301930575	8170	Federal	Federal	GW	S	
FEDERAL 15-1	15	200S	210E	4301930585	11391	Federal	Federal	GW	S	
FEDERAL 23-2	23	200S	210E	4301930586	8140	Federal	Federal	GW	S	
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	Federal	OW	S	
FEDERAL 23-3	23	200S	210E	4301930588	8157	Federal	Federal	GW	S	
FEDERAL 22-1	22	200S	210E	4301930625	8156	Federal	Federal	GW	S	
FEDERAL 15-2	15	200S	210E	4301930636	8154	Federal	Federal	GW	S	
FEDERAL 15-3	15	200S	210E	4301930637	8155	Federal	Federal	GW	S	
FEDERAL 13-2	13	200S	210E	4301930673	8147	Federal	Federal	GW	S	
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	State	GW	S	
FEDERAL 23-4	23	200S	210E	4301930760	8158	Federal	Federal	GW	S	
FEDERAL 14-4	14	200S	210E	4301930878	8153	Federal	Federal	GW	S	
FEDERAL 12-1	12	200S	210E	4301930881	8145	Federal	Federal	GW	S	
FEDERAL 11-2	11	200S	210E	4301930882	8143	Federal	Federal	GW	S	
FEDERAL 11-3	11	200S	210E	4301930884	8144	Federal	Federal	GW	S	
FEDERAL 13-4	13	200S	210E	4301930885	8149	Federal	Federal	GW	S	
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Federal	Federal	GW	S	
FEDERAL 24-4	24	200S	210E	4301930900	8208	Federal	Federal	GW	S	
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	Federal	GW	S	
FEDERAL 10-2	10	200S	210E	4301931210	8207	Federal	Federal	GW	S	
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	Federal	GW	S	
FEDERAL 14-6	14	200S	210E	4301931421	14803	Federal	Federal	GW	S	
FEDERAL 14-7	14	200S	210E	4301931422	14780	Federal	Federal	GW	S	
FEDERAL 24-6	24	200S	210E	4301931423	14779	Federal	Federal	GW	S	
FEDERAL 23-6	23	200S	210E	4301931424	14848	Federal	Federal	GW	S	
FEDERAL 15-8	15	200S	210E	4301931434	15006	Federal	Federal	GW	S	
FEDERAL 15-7	15	200S	210E	4301931435	14868	Federal	Federal	GW	S	
FEDERAL 14-5	14	200S	210E	4301931436	14805	Federal	Federal	GW	S	
FEDERAL 11-6	11	200S	210E	4301931437	14869	Federal	Federal	GW	S	
FEDERAL 14-8	14	200S	210E	4301931439	14804	Federal	Federal	GW	S	
FEDERAL 22-2	22	200S	210E	4301931440	14847	Federal	Federal	GW	S	
FEDERAL 15-5	15	200S	210E	4301931441	14952	Federal	Federal	GW	S	
FEDERAL 23-5	23	200S	210E	4301931442	15007	Federal	Federal	GW	S	
FEDERAL 24-5	24	200S	210E	4301931443	14960	Federal	Federal	GW	S	
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	Federal	GW	S	
STATE 16-42	16	220S	170E	4301931605	17278	State	State	GW	S	GUNNISON VALLEY
State 1-34	34	210S	230E	4301950067	19876	State	State	OW	S	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR: Rockies Standard Oil Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 224-4771		8. WELL NAME and NUMBER: SEE ATTACHED LIST
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED LIST		9. API NUMBER: SEE LIST
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand County		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR

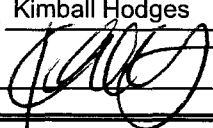
PREVIOUS OPERATOR:

Rose Petroleum (Utah), LLC
383 Inverness Parkway, Ste 330
Englewood, CO 80112
(303) 814-0388

NEW OPERATOR:

Rockies Standard Oil Company, LLC
1411 East 840 North
Orem, UT 84097
(801) 224-4771

Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A

NAME (PLEASE PRINT) Kimball Hodges	TITLE Manager
SIGNATURE 	DATE 7/20/16

(This space for State use only)

APPROVED

RECEIVED

JUL 27 2016

SEP 14 2016

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

BY: Rachel Medina

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14:NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30896-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30586-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25:SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30:SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-15100-00-00	CPSKY PHLPS FEE 8-1	20S-24E, SEC 08:NWNW, GRAND CO., UT
43-019-30347-00-00	STATE 32-1	20S-22E, SEC 32:SENW, GRAND CO., UT
43-019-30058-00-00	THUNDERBIRD 1	20S-24E, SEC 32:NWNW, GRAND CO., UT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 48144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Gunnison Valley Unit

8. WELL NAME and NUMBER:

State 16-42

9. API NUMBER:

4301931605

10. FIELD AND POOL, OR WILDCAT:

Wildcat

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

Rockies Standard Oil Company, LLC

3. ADDRESS OF OPERATOR:

1411 E 840 N

CITY Orem

STATE UT

ZIP 84097

PHONE NUMBER:

(801) 224-4771

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2108' FNL, 0559' FEL

COUNTY: Grand County

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 16 22S 17E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR

PREVIOUS OPERATOR:

Rose Petroleum (Utah), LLC
383 Inverness Parkway, Ste 330
Englewood, CO 80112
(303) 814-0388

NEW OPERATOR:

Rockies Standard Oil Company, LLC
1411 East 840 North
Orem, UT 84097
(801) 224-4771

Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A

NAME (PLEASE PRINT) Kimball Hodges

TITLE Manager

SIGNATURE

DATE 7/20/16

(This space for State use only)

APPROVED

SEP 14 2016

DIV. OIL, GAS & MINING

(See Instructions on Reverse Side)

3% Rachel Medina

RECEIVED

JUL 27 2016

DIV. OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49496
2. NAME OF OPERATOR: Rockies Standard Oil Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0521' FNL, 0712' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 34 21S 23E S		8. WELL NAME and NUMBER: State 1-34
PHONE NUMBER: (801) 224-4771		9. API NUMBER: 4301950067
COUNTY: Grand County		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR


PREVIOUS OPERATOR:

Rose Petroleum (Utah), LLC
383 Inverness Parkway, Ste 330
Englewood, CO 80112
(303) 814-0388

NEW OPERATOR:

Rockies Standard Oil Company, LLC
1411 East 840 North
Orem, UT 84097
(801) 224-4771

Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A

NAME (PLEASE PRINT) Kimball Hodges	TITLE Manager
SIGNATURE 	DATE 7/20/16

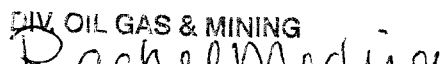
(This space for State use only)

APPROVED

RECEIVED

JUL 27 2016

SEP 14 2016

DIV OIL GAS & MINING
BY: 

ASSIGNMENT AND BILL OF SALE OF BONDS

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment") executed by **ROSE PETROLEUM (UTAH) LLC**, a Delaware limited liability company (hereinafter called "Assignor"), with an office at 383 Inverness Parkway, Suite 330, Englewood, CO 80112, to **ROCKIES STANDARD OIL COMPANY, LLC**, a Delaware limited liability company (hereinafter called "Assignee"), with an office at 1411 East 840 North, Orem, Utah, 84097, dated effective April 1, 2016 (said day being hereinafter called the "Effective Time").

All capitalized terms not defined herein shall have the meanings ascribed to them in that certain Purchase and Sale Agreement dated March 13, 2014, executed by and between Assignor and Assignee and/or that certain Side Agreement to Purchase and Sale Agreement between Assignor and Assignee dated effective April 1, 2016.

ARTICLE I **Assignment of Bonds**

Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby ASSIGN, TRANSFER, SET OVER, RELEASE and DELIVER unto Assignee ALL (100.0%) of Assignor's right, title, and interest in and to the following described bonds and/or bonding instruments:

- (a) State of Utah School and Institutional Trust Lands Administration Bond # 5605 in the amount of \$15,000.00;
- (b) Utah Division of Oil Gas and Mining statewide blanket bond #1001696855 in the amount of \$120,000.00; and
- (c) United States Department of the Interior Bureau of Land Management bond #UTB000645 in the amount of \$280,000.00;

as well as, without limitation, any and all proceeds and/or refunds of the same. All of the bonds and/or bonding instruments (a) through (c) above are hereinafter collectively called the "Bonds".

TO HAVE AND TO HOLD the Bonds unto Assignee, its respective successors and assigns forever, subject, however, to the matters set forth herein. The Bonds are assigned by Assignor and accepted by Assignee expressly subject to the terms and conditions of that Side Agreement to Purchase and Sale Agreement dated effective April 1, 2016 executed by and between Assignor and Assignee.

ARTICLE III
Miscellaneous

Section 3.1 Further Assurances. Assignor covenants and agrees to execute and deliver to Assignee all such other and additional instruments and other documents and will do all such other acts and things as may be necessary more fully to assure to Assignee or its successors or assigns, all of the respective rights and interests herein and hereby assigned or intended to be assigned, including without limitation, executing separate assignments of individual bonds or bonding instruments, which are included in the Bonds and which are necessary to facilitate the recognition of Assignee's ownership of the Bonds.

Section 3.2 Successors and Assigns. All of the provisions hereof shall inure to the benefit of and be binding upon the respective successors and assigns of Assignor and Assignee. All references herein to either Assignor or Assignee shall include their respective successors and assigns.

Section 3.3 Counterparts. This Assignment is being executed in several original counterparts, no fewer than four (4), all of which are identical, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one and the same assignment.

IN WITNESS WHEREOF, the parties hereto have caused this Assignment to be executed on the dates of their respective acknowledgments set forth below, to be effective, however, as of the Effective Time.

Assignor

ROSE Petroleum (UTAH) LLC

By: _____

Ty Watson, its President

Assignee

ROCKIES STANDARD OIL COMPANY, LLC

By: _____

Name: Kimball Hodges

Title: Manager of Petro Fuego, LLC; Petro Fuego, LLC as Manager of Rockies Standard Oil Company, LLC.



Rachel Medina <rachelmedina@utah.gov>

Bonding

1 message

Rachel Medina <rachelmedina@utah.gov>
To: Kimball Hodges <khodges@rockiesstandard.com>

Wed, Aug 24, 2016 at 3:37 PM

Hi Kimball,

We will be able to move forward with moving the statewide blanket bond from Rose to individual bonds with Rockies. Below is the break down of what Dustin is going to require for each well.

CPSKY PHLPS FEE 8-1 \$15,000

Thunderbird 1 \$1,500

State 32-1 \$15,000.00

State 16-42 \$30,000

State 1-34 \$30,000.00-Once you have final inspection on this well you can submit a letter requesting a bond release on the funds.

Bring a total of \$91,500.00. What I need from Rockies now is a Form 4B.2 on each well. The bond number is going to be the check number (1001696885), then if you could add an alpha character to the end (e.g 1001696885a, 1001696885b) this help to keep the records clear in our system.

Rockies currently has two cash bonds with the Division, but as a precaution if you could also submit a current IRS W-9 form for the bank that holds our bonds that would be greatly appreciated.

Also, to have a clear account, if you would submit a letter with the above forms stating that you're using the blanket bond as individual bond. Follow that up with a request to release the remaining \$28,500 that per the submitted agreement needs to be sent to Rockies Standard and the address we should mail the check to.

To answer Brad's question the two years audited financials would need to be reviewed by an independent certified public accountant.

If you have any question please let me know. In regards to this matter...because I am handling multiple task that take me away from my desk recently, if you try to call or email me and I'm not available you may call my cell phone [REDACTED]

Thanks!

—
Rachel Medina
Division of Oil, Gas & Mining
Bonding Technician
801-538-5260



1411 East 840 North, Orem, Utah 84097

RECEIVED
AUG 31 2016
DIV. OF OIL, GAS & MINING

August 30, 2016

To: Utah Department of Oil, Gas, and Mining – Department of Natural Resources
ATTN: Rachel Medina
1594 W North Temple, Suite 1210
Salt Lake City, UT 84116

RE: Moving Rose Blanket Bond to Rockies Individual Bonds 1001696885a, 1001696885b, 1001696885c, 1001696885d, and 1001696885e and Releasing Balance to Rockies

Enclosed is a completed Form 4B.2 for each of five wells recently acquired from Rose Petroleum (Utah), LLC (“Rose”) for which Rockies Standard Oil Company, LLC (“RSOC”) will assume operations. Rose assigned its blanket DOGM bond (1001696855) to Rockies, but Rockies requests that Rose’s statewide bond instead be used to bond these wells on an individual basis rather than blanket.

Rockies further requests that the balance of the Rose blanket bond (such balance in the amount of \$28,500.00) be released to Rockies at:

Rockies Standard Oil Company, LLC
Attn: Operations
1411 East 840 North
Orem, UT 84097

Your help and prompt attention to this matter is greatly appreciated.

Sincerely,

Kimball Hodges
Manager of PetroFuego, LLC
Manager for Rockies Standard Oil Company, LLC